



Your Trusted
Water Resource

2225 E. Common Street
New Braunfels, TX 78130
830-379-5822

GBRA.ORG

The GBRA main office has relocated to **2225 E Common Street, New Braunfels, Texas 78130**.
Please direct all mail to this new location.

Our general phone number remains unchanged – (830) 379-5822.

GBRA has rebranded as our new logo and slogan appear on this invoice. You may continue to see the previous logo on occasion as we continue to update our materials; however, if you receive any invoices that do not have the new logo, please reach out to a GBRA representative.



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2225 E Common Street
New Braunfels, TX 78130
(830) 379-5822
GBRA.org

Customer ID: AR021001
Bill to: GVEC
P. O. BOX 118
GONZALES, TX 78629

Invoice Number: SI024351
Invoice Date: 1/31/2024
Terms

Description		Unit	Quantity	Unit Price	Amount
Previous Balance					0.00
GVEC-POWER SALE	42701-023-99-99	KWH	711,200	0.036	25,603.20
GVEC-FACILITY CHARGE	42702-023-99-99	EACH	1	28,916.67	28,916.67

Please return stub with your payment.

Keep this portion for your records - Return bottom portion with payment

Balance Due: 54,519.87

Guadalupe-Blanco River Authority
2225 E Common Street
New Braunfels, TX 78130
830-379-5822

Previous Bal.: 0.00
Invoice Amount: 54,519.87

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GVEC
P. O. BOX 118
GONZALES, TX 78629

Hydroelectric Generation Charged to GVEC

Plant Station Meters

Billing Date	Dunlap			McQueeny		TP-4		Nolte	
	Meter Read	kWh Delivered	Generation Billing Total	Meter Read	kWh Delivered	Meter Read	kWh Delivered	Meter Read	kWh Delivered
	68,050.2		\$ 0.0360	43,654.8		36,234.4		35,033.1	
September 30, 2023	68,051.8	1.6	\$ 57.60	43,654.8	-	36,234.4	-	35,033.1	-
October 31, 2023	68,058.7	6.9	\$ 248.40	43,654.8	-	36,234.4	-	35,033.1	-
November 30, 2023	68,311.8	253.1	\$ 9,111.60	43,654.8	-	36,234.4	-	35,033.1	-
December 31, 2023	68,669.7	357.9	\$ 12,884.40	43,654.8	-	36,234.4	-	35,033.1	-
January 31, 2024	69,380.9	711.2	\$ 25,603.20	43,654.8	-	36,234.4	-	35,033.1	-
February 29, 2024	-	-	\$ -	-	-	-	-	-	-
March 31, 2024	-	-	\$ -	-	-	-	-	-	-
April 30, 2024	-	-	\$ -	-	-	-	-	-	-
May 31, 2024	-	-	\$ -	-	-	-	-	-	-
June 30, 2024	-	-	\$ -	-	-	-	-	-	-
July 31, 2024	-	-	\$ -	-	-	-	-	-	-
August 31, 2024	-	-	\$ -	-	-	-	-	-	-
Total Generation per plant		1,330.7	47,905.2		-		-		-

Summary of Station Meters

Billing Date	McQueeny Sub-Station			McQueeny		TP-4		Nolte	
	Meter Read	kWh Delivered	Generation Billing Total	Allocation of McQ Sub kWh	Generation Billing by Plant	Allocation of McQ Sub kWh	Generation Billing by Plant	Allocation of McQ Sub kWh	Generation Billing by Plant
	114,908.30		\$ 0.0360						
September 30, 2023	114,908.30	-	\$ -	-	\$ -	-	\$ -	-	\$ -
October 31, 2023	114,908.30	-	\$ -	-	\$ -	-	\$ -	-	\$ -
November 30, 2023	114,908.30	-	\$ -	-	\$ -	-	\$ -	-	\$ -
December 31, 2023	114,908.30	-	\$ -	-	\$ -	-	\$ -	-	\$ -
January 31, 2024	114,908.30	-	\$ -	-	\$ -	-	\$ -	-	\$ -
February 29, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
March 31, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
April 30, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
May 31, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
June 30, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
July 31, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
August 31, 2024	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Total Generation by Sub-Station		-	-	-	-	-	-	-	-

Cumulative Line Loss - FY

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Summary of Billing to GVEC

Billing Date	kWh Delivered	Generation Billing to GVEC	Monthly Fixed Charge	Total Billing to GVEC	Contract:
September 30, 2023	1.6	\$ 57.60	\$ -	\$ 57.60	Master Hydropower Purchase and Sale Agreement Dated: July 18, 2023 Parties: GBRA & GVEC
October 31, 2023	6.9	\$ 248.40	\$ -	\$ 248.40	
November 30, 2023	253.1	\$ 9,111.60	\$ 28,917	\$ 38,028.27	Executed July 25, 2023, Effective Sept 1, 2023 Termination: Sept 1, 2026, with 6-3yr extensions
December 31, 2023	357.9	\$ 12,884.40	\$ 28,917	\$ 41,801.07	
January 31, 2024	711.2	\$ 25,603.20	\$ 28,917	\$ 54,519.87	Fixed Capacity Charge: \$347,000/yr Variable Energy Price: \$0.0360/kWh
February 29, 2024	-	\$ -	\$ -	\$ -	
March 31, 2024	-	\$ -	\$ -	\$ -	
April 30, 2024	-	\$ -	\$ -	\$ -	
May 31, 2024	-	\$ -	\$ -	\$ -	
June 30, 2024	-	\$ -	\$ -	\$ -	
July 31, 2024	-	\$ -	\$ -	\$ -	
August 31, 2024	-	\$ -	\$ -	\$ -	
	1,330.7	47,905.2	\$ 86,750	\$ 134,655.20	

hours for ERCOT